

**SALT RIVER ELECTRIC
COOPERATIVE CORPORATION
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PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

<u>SALT RIVER ELECTRIC COOP. CORP.</u>	P.S.C. No.	<u>10</u>
NAME OF ISSUING CORPORATION	3rd Revision Sheet No.	<u>58</u>
	Canceling P.S.C. No.	<u>10</u>
	2nd Revision Sheet No.	<u>58</u>

RULES AND REGULATIONS

N. Prices for Line Extensions- The following unit costs will be used to determine any line costs associated with service line extensions included within this section:

OVERHEAD LINE CONSTRUCTION (Including poles, wire, and transformer)

Single Phase Primary Line	\$ 3.53 PER FOOT
Three Phase Primary Line	\$ 9.37 PER FOOT
Service Wire	\$ 3.15 PER FOOT
Right of Way Clearing (Trees)	\$ 2.00 PER FOOT
Service Wire with Pole	\$ 6.24 PER FOOT

UNDERGROUND LINE CONSTRUCTION (Including wire and pad transformer)

Single Phase Primary Line	\$ 6.03 PER FOOT
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COST DIFFERENCE PER FOOT FOR UNDERGROUND PRIMARY LINE

Single Phase Primary Line	\$ 2.50 PER FOOT
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The above costs per foot represent the average cost of extending a line between three hundred (300) and one thousand (1000) feet to one new customer.

O. Estimated Line Construction Costs- Any price quotation for line relocation extension or differential costs (excluding underground "estimated average cost differential") given by the Cooperative to a consumer shall be valid for a period not to exceed 60 days, after which time the Cooperative may update such estimate in PUBLIC SERVICE COMMISSION accurately reflect actual costs.

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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Sharon Bue
SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 50
SECTION 9 (1)

Date of Issue September 17, 1998
Issued By [Signature]
Name of Officer

Date Effective November 1, 1998
Title General Manager